TABLE 7D Lease Tanks and Crude Stocks at the End of 1963, by Geographic Areas

and Type of Operationi-Continued

Industry <mark>,</mark> subindustry, geographic area, and type of operation	Lease Number	tanks Canacity (1 000	Lease stocks (1 <mark>1</mark> 000	Industry, subindustry, geographic area, and type of operation	Lease Number	Canacity (1,00 <mark>0</mark>	Lease stocks (1 000 barrels)
J. S. S. P. S. P. S. P. S. S. S. P. S. S. S. P. S. S. S. S. P. S. S. S. P. S.	Nullibel	barrels)	barrels)	and type of specialists	Ivuilibei	barrels)	Dai reis)
Divisi <mark>o</mark> n, State, and Subindustry				Tv <mark>p</mark> e o <mark>f Operation fo</mark> r <mark>jfa</mark> he Crude Petroleum			
Pacific				and Natural Gas Industry Cont inue d			
California »				Producing operations — Continued			
			7,039	With drilling Without drilling		15,97 3	
Alaska	8. <mark>4</mark> 67	16.626 16.442	6.9 <mark>8</mark> 3 7.030		58.947 35.012	10. 387 5, <b>5</b> 86	4.936 3.227
Type of Operation for the Crude	8.230 8.438	16 586 16,402	6,974	With drilling	23,935 159,69	5 <mark>, 5</mark> 86 82, 91	1,709 26,67 3
Petroleum and Natural Gas Industry	8,201 26 26	16,402	8	Without drilling	† <sup>*</sup> 5	82,91 9 78 <mark>,5</mark> 4	3 25,40
	219.435	38 38	31 <mark>,</mark> 72 7		145,87	4 4 4.375	2
	219,32	99.218 99.197	31,72	With drilling	13,823 682 516	305	$\frac{1.271}{114}$
Producing operations, total	181,40	89.074 10	28,67		516 166	143 162	43 71
Without drilling	37,924	123	3,051		111	21	4

TABLE 8. General Statistics for Establishments Classified by Output per Man-Hour: 1963

(Not applicable for this industry)